



Q&A

**KYMEA Renewable Energy Procurement
Delivery beginning June 1, 2027 (or sooner)**

**RFP # 2022-3
Revised September 21, 2022**

1. Is KYMEA accepting offers for energy-only for any of the three RFPs?

Yes, you can submit energy-only offers.

2. Is Indiana Hub an acceptable delivery point?

Yes

3. Can you provide more information around what you are thinking about with respect to the following statement? “KYMEA values a flexible dispatch option where KYMEA can partially or fully curtail the energy output in exchange for revenue compensation to the seller in the form of a financial settlement based on measured and calculated solar output for curtailed MWHs.” Is this simply not wanting the physical MWhs or something different? What would you like to reference as the settlement price? The contract price or something else?

KYMEA loads reside within the LG&E balancing authority and as such KYMEA must balance supply and demand. If facility output would exceed load requirements, KYMEA may want to curtail the output of the facility accordingly to balance. KYMEA would settle financially for the curtailed output at the PPA rate. For example, if KYMEA load was 80MW and the facility output was 100MW, KYMEA may want to scale back the output to 80MW and settle up on the incremental 20MW at the PPA energy price.

4. Would you look at a MISO project that can be wheeled into LG&E-KU? If so, would you require FT? How would you want to see the pricing (e.g. all inclusive of wheeling or busbar)?

KYMEA would evaluate projects within MISO that can be delivered to the LG&E interface. Firm transmission is a requirement for a project to qualify as a designated resource on the LG&E balancing system. You can provide pricing at the busbar or at the interface.

5. We would like to know whether a bidder could propose locating generation facilities within a distribution system of one of KyMEA’s members where the electricity would be used solely to serve the load within such distribution system.

Yes